



Greening Energy Market  
and Finance

# Innovations in Renewable Energy Sources (RES): Adaptation to the climate change

## Group 2F

Sydney Butler

Oliviero Chiaramonti

Anna Spartà

Justine Friedland



# The group

**Sydney  
Butler**

BSc Economics  
and Business

London

**Oliviero  
Chiaramonti**

MSc Quantitative  
Finance

Bologna

**Anna  
Spartà**

MSc  
Environmental  
Engineering

Modena

**Justine  
Friedland**

MSc Economics  
and Finance

Paris



# Company and project description

**TAURON GROUP** → 4.18 billion euro Equity Capital – 25 000 employees

**Core business:** coal mining, generation, distribution and supply of electricity and heat

**Operating strategy:** dynamic development of Renewable Energy Sources in the coming years

**Project: Building the first MICROGRID in Poland**



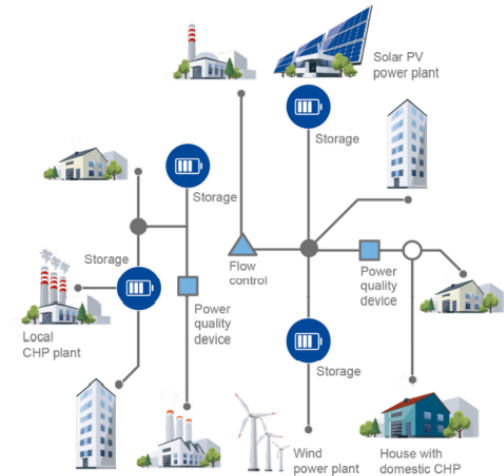
# What is...?

“A **microgrid**, or a self-balancing area of the power grid, is a physically separated area of electricity supply that includes local energy sources (mainly those generating electricity from renewable resources) and the energy consumers gathered around them (households, offices, shops, etc.)”

## Installation features for the project:

- ❖ A **photovoltaic farm** with a capacity of 200 kW
- ❖ Five **wind turbines** with a capacity of 10 kW each (50 kW in total)
- ❖ A **gas engine** with a capacity of 40 kW
- ❖ **Energy storage** with 150 kW active power and 250 kWh capacity

The operation of the installation will be controlled by the Microgrid Management System





# Project objectives

**Aim of the project:** test the process of designing, building and operating microgrids with the use of own pilot installation operating in real conditions

**Innovative aspect:** the island mode (the microgrid operates independently of the power grid)

## TASK 1:

Identify possible climate and financial risks. Propose forms of mitigation.

## TASK 2:

Propose sources of co-financing for the project

## TASK 3:

Develop a schedule for the described project



# Climate risks and forms of mitigation

## Climate risks

Increase of temperature



## Mitigation solutions

Green roofs, green walls, plant bushes around the microgrid

Dust deposit on the solar panel



Dust suppression systems that include wet surfactant systems, foam surfactant systems, humectants. Also manual cleaning cycle, photovoltaic nanotechnologies or dirt-repellent chemicals.



# Climate risks and forms of mitigation

## Climate risks

Cloudy sky



Storms and strong wind



### Transition risk...

Stricter regulation on gas



## Mitigation solutions

Using other energy generators a such as energy storage systems or the gas engine

Put cables underground, water management systems for rainy storms, special material for water

Biogas, produced after organic materials



# Financial risks and other risks

## Financial risks

- ❖ The project doesn't fit the **requirements** concerning local regulations, laws
- ❖ **Hard to obtain funding** for microgrids because it is quite new and so we need to convince that it is a reliable project
- ❖ Succeed in having a **positive financial margin** in the future to be able to ensure maintenance operations to be sustainable
- Take into account the **cost of replacement** of some installations that may evolve in the future with some new and more powerful technologies, also thinking of the cost of recycling our equipments and facilities
- Take into account the **cost of decommissioning**, which is often neglected

## Other risks

- ❖ **Overheating** of our **storage system**. Solution: fans and we thought about collecting rainwater to create coldness
- ❖ **Recycling** our solar panels, which can be a tedious process and requires advanced machinery





# Sources of co-financing for the project

## Available sources

- EU Innovation Fund:** Available grant funding of €100 million for small-scale projects. Offer of project development assistance. Projects will be selected based on: effectiveness of greenhouse gas emissions avoidance, degree of innovation, and sectoral balance. The fund will support up to 60% of the capital costs of the project.
- Poland Government's Funds:** Business development innovation Fund, funded by the EEA and Norway Grants 2014–2021. National Fund for Environmental Protection and Water Management (NFEP&WM). Investment incentives for renewable energy producers via auction system.
- Conventions on renewable energies and microgrids:** EU-organized “Covenant of Mayors Investment Forum – energy efficiency finance marketplace”. Professional-organized “Microgrid 2021 Global”.
- Energy Service Companies (ESCOs):** Companies that offer energy services, can finance or arrange financing for the operation, acting as contractors, and their remuneration is directly tied to the energy savings achieved.
- Bank loan**



# Sources of co-financing for the project

## The decision

- ❖ Tauron Group will apply for the EU Innovation Fund to support up to 60% of the capital costs of the project.
- ❖ To finance the remaining 40%, the company will take a loan with a bank, considering contracts that have the present value of interest payments lower than the present value of the expected cash flows generated from the sale of the energy produced by the microgrid.

## Potential risks

- ❖ The project is not elected to obtain the EU Innovation fund support.
- ❖ The cash flows are lower than initial expectations, as a fraction of the sale of the electricity relies on the connection to the national grid, which is lost in case of power outage in the area.



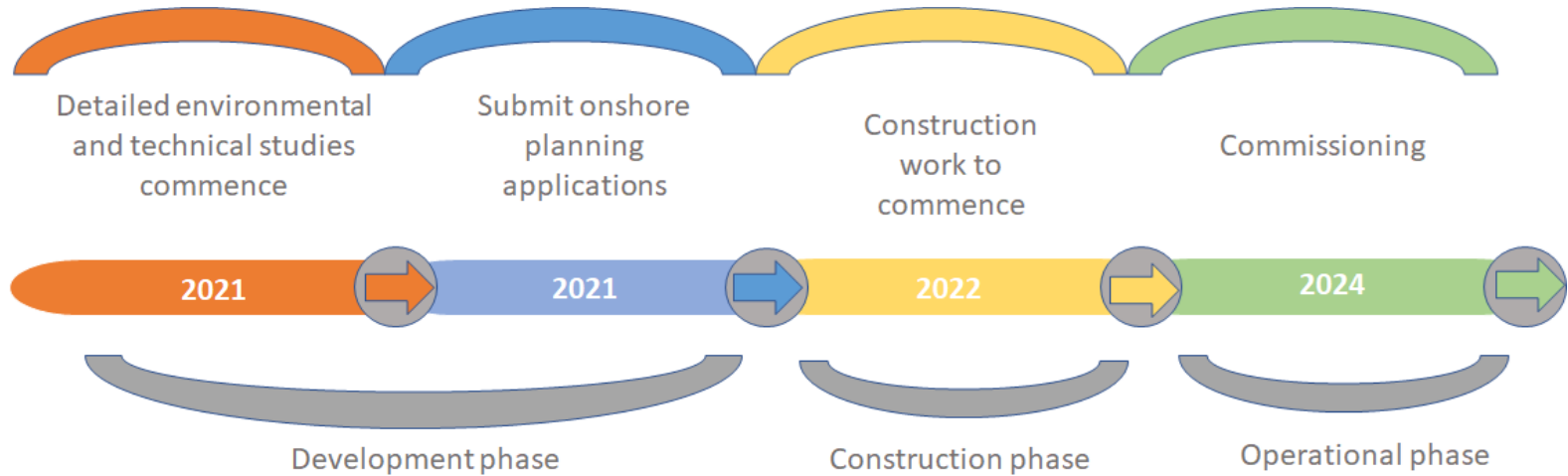
# Schedule

This is an overview of the project schedule from development on to construction and then at commissioning. These are the timeframes assuming there are no unexpected delays.

Development: One year

Construction: Two years

Commissioning expected 2024





# Development phase schedule

Here is a more detailed analysis of the milestones and applications carried out during the development stage. Failure to complete within the deadline could result in project delays, issues with EU fund approval and an increase in project costs. Some of these applications will be included in funding agreements and non-fulfilment of submissions could put a risk to the future of the project.

Schedule (months) starting from June 2021	2021							2022				
	1	2	3	4	5	6	7	8	9	10	11	12
<b>Development phase</b>												
Ongoing risk assessments	[Yellow bar from month 1 to 12]											
Environmental and technical studies/site investigations	[Yellow bar from month 1 to 12]											
Project cost audit (EU commissioners)	[Yellow bar from month 6 to 12]											
Launch of procurement and client engineer tenders	[Yellow bar from month 7 to 12]											
<i>Waiting for initial offers</i>	[Yellow bar from month 7 to 8]											
<i>Negotiations</i>	[Yellow bar from month 9 to 11]											
<i>Selection of the offer and signing the contract</i>	[Yellow bar from month 11 to 12]											
Priliminary designs	[Yellow bar from month 7 to 12]											
Onshore planning applications submission and approval	[Yellow bar from month 7 to 12]											
Site insurance applications	[Yellow bar from month 8 to 12]											
Grid connection agreement	[Yellow bar from month 7 to 8]											
Residential land agreements and red line boundaries	[Yellow bar from month 9 to 11]											
Production of RFP	[Yellow bar from month 9 to 10]											
Release public consultations	[Yellow bar from month 12 to 12]											
DD	[Yellow bar from month 12 to 12]											
<b>Financial close</b>	[Yellow bar from month 12 to 12]											



# Construction phase schedule

The milestones and processes carried out in the construction phase will be managed by the contractor appointed during the development phase to construct the project and overseen by the company.

Providing processes were completed with accuracy during the development phase the likelihood of unexpected delays will be decreased.

As mentioned in the risk section earlier in the presentation decommissioning will take place in the future but not included in this project schedule.

<u>Schedule (months) June 2022</u>	13	15	17	19	21	23	25	27	29	31	33
<b>Construction phase</b>											
Ongoing risk assessments	[Yellow bar from 13 to 31]										
Preparation of the site for construction	[Yellow bar from 13 to 15]										
Accompanying work (fence, weather station, access road)	[Yellow bar from 17 to 21]										
Installation of a gas engine	[Yellow bar from 21 to 31]										
Construction of an energy storage	[Yellow bar from 21 to 31]										
Construction of wind turbines	[Yellow bar from 21 to 31]										
IT system configuration	[Yellow bar from 27 to 31]										
Trial Movement	[Yellow bar from 31 to 33]										
<b>Commissioning</b>	[Green bar from 33 to 33]										



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Project website: <http://grenfin.eu>



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